

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax

Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 05, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500523, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions,

please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Operator's Well No: B.F. HAWKINS #1

Farm Name: COURTNEY, BRIAN E. & BARBA

API Well Number: 47-9500523

Permit Type: Plugging Date Issued: 12/05/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date September 19	, 2013
2) Operator's	
Well No. B.F. Hawkins	# 1 (30 ac.)
3) API Well No. 47-	095 - 0523

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

	Well Type: Oil X / Gas X / Liqui (If "Gas, Production or Un	d injection/ Waste disposal/ derground storage) Deep/ Shallow_X_
5)	Location: Elevation 846' District Ellsworth	Watershed Elk Fork County Tyler Q Quadrangle Porters Falls 554
6)	Well Operator Address Address Triad Hunter LLC 125 Putnam Street Marietta, Ohio 45750	7) Designated Agent Kimberly Arnold Address P.O. Box 154 Waverly, WV
8)	Oil and Gas Inspector to be notified Name Joe Taylor Address 497 Claylick Road Ripley, WV 25271	9) Plugging Contractor Name Address
10)	Work Order: The work order for the man	ner of plugging this well is as follows:

PLUGGING PROCEEDURE

ELK FORK FIELD

Ellsworth District, Tyler County

- 1. MIRU service rig, dig flow back pit, and remove pumping unit if necessary.
- 2. Pull tubing and rods OOH and clean hole to total depth.
- 3. Run 2 3/8" 8rnd tubing to the base of the shot hole or pay zone.
- 4. Mix/Pump 75 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl, through the tubing into the shot hole (Plug # 1 88.5 cu.ft.).
- 5. Pull tubing up to 1,000 feet and shut down for the day.
- 6. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.
- 7. Pull casing (5 3/16", 6 ¼", 6 5/8")OOH, or cut-off / shoot apart casing around 500 feet above the Keener Formation or pay zone and pull it OOH.
- 8. RIH with 2 3/8" 8rnd tubing to the top of the cut-off casing or 500 feet above the Keener Fm./pay-zone.
- 9. Mix/Pump 60 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl through the tubing into the annulus (Plug # 2 68 cu.ft., 200' lin. ft.).
- 10. Pull tubing up-hole to set surface hole plug as follows: (Assume Hole Size = 10")

(Elevation)	(Plug Depth)	(Cement Required)	(Cubic Feet)
Below 800 feet	100'	50 sacks	54.5
800' to 900'	150'	70 sacks	82.0
900' to 1,000'	200'	95 sacks	109.0
Over 1,000 feet	250'	116 sacks	136.5

- 11. Mix/Pump (Plug # 3) the surface hole plug with Class A Cement, ¼ lb. flocele/sk., 1% CaCl, through the tubing until cement is circulated to surface. Pull tubing OOH.
- 12. **Top load hole with Class A Cement** and install monument casing so that it is 3' above ground level.
- 13. Weld identification plate on monument pipe and fill monument pipe with Class A Cement.
- 14. RDMO service rig and surface equipment.
- 15. Reclaim well site and lease road.

Note! Mix / Pump gel spacers between all cement plugs.

RECEIVED
Office of Oil and Gas

OCT 3 0 2013

WV Department of
Environmental Protection

(Well Information)

ELK FORK FIELD

Permit Number: 47-095-0523	Well Name: B.F. Hawkins #1 (30 AC)
District: Ellsworth	County: Tyler
Date Drilled : N/A	Total Depth: 1766 Elevation: 846
Producing Zone : Keener	Shot Hole Depth: No record
Casing Depths: 10"	8 ¼" Tubing Depth: 2"
6 5/8" <u>1635 '</u>	6 ¼"
5 3/16"	47/8" 1693' [Swedged Down to 31/2" at Packer]
Remarks: 31/2" (15g. Set on H.W	. Packer @ 1693' - total 31/2" to 1715'
Pay Zone 1746'-17	'50'
Gas@ 1746, 0:1@ 175	(unknown)
(-900)	

47-095-0523

Elev. 846' LEASE NO. 741 ACRES 30 FARM NAM	ME B. F.	Hawkins			.3612 L NO, 1	
N. 7 S. E. W. 13 Location Made Civil District Ellsworth Rig Completed County Tyles Dr'g Commenced State W. Va. Dr'g Completed GAS Rights Owned By Dr'g Contractor		I S I	Purchased From Date Purchased Sold To Date Sold Date Abandone	3-1-1		
FORMATION		c	ASING REC	ORD		
Kind Top Bottom Steel Line Tests	Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Pulled Tally Meas.	Cemented	
	6-5/8" 3a"	1693	1635 1716 - 875		Date Size Csg. Top " Bot. "	
011 1750 Gas 1746	processor	PAC	KERS AND	SHOES		
The state of the s			Size	Depth Set	Date Set	1
	H.W.Pac 47/8" X3"	ker	61 ** x4-7/8" . Nypjel 7	1693	37 10- 27 her	
		***************************************	DDEDO DE	CORD		-
× .**	Date		RPEDO RE	No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other party of the Concession, Name of Street, or other pa	tom Results	-
æ	Date	No. Qt	s. Size Shell 10	op Snot Dot	tom Results	+
Total Depth 1766						
		D	RILLING DE	EPER		
300	Commenced	Complet	ed Original Depth	Final Dep	th Contractor	
		ADAN	NDONMENT	RECORD		
į.	Filled Wit	and the second		and the same of th	PLUG	
	Timed with	1100		Size	Kind Depth	
Initial Prod. Sand * At Completion * 30 Days After *						r depotours of the office of
oil Keener Gas	APPROV	ED				+
E Comment of the Comm	l.	e built because		Westernamen Process	Supr	
e Oil in Barrels e Gas in M. Cu. Ft.		TESTS.	REPORTS AND RE	EMARKS ON R	EVERSE SIDE	-

9500523 P



Select County: (095) Tyler ▼ Select datatypes: (Check All) Production Plugging ✓ Location Enter Permit #: 0523 ✓ Owner/Completion Stratigraphy Sample Get Data | Reset | Btm Hole Loc Pay/Show/Water V Logs

WV Geological & Economic Survey:

Well: County = 95 Permit = 0523

Report Time: Thursday, February 14, 2013 4:07:36 PM

 Location Information:
 View Map

 [API
 COUNTY PERMIT TAX_DISTRICT
 QUAD_75
 QUAD_15

 4709500523
 Tyler
 523
 Ellsworth
 Porters Falls
 New Martin

There is no Bottom Hole Location data for this well

PROP_VD PROP_TRGT_FM

 Completion Information:

 [AP]
 CMP_DT
 SPUD_DT
 ELEV
 DATUM
 FIELD
 DEEPEST_FM
 DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MTHD_TVD_TMD_NEW_FTG_G_BEF_G_AFT | Neener DevelopmentWell DevelopmentWell Oil and Gas Cable Tool unknown 1766 1766 0 0

Production Gas Information:

API	OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500523	Pennzoil Company	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500523	Pennzoil Company	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500523	Pennzoil Company	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500523	Gedco Oil & Gas Joint Venture	1995	74	11	15	21								15	12
4709500523	Triad Resources, Inc.	2001	5	0	0	0	0	0	5	0	0	0	0	0	0
4709500523	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500523	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information

API	OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500523	Pennzoil Company	1981	271	0	0	0	0	0	0	0	0	0	0	0	0
4709500523	Pennzoil Company	1982	78	0	0	0	0	0	0	0	0	0	0	0	0
4709500523	Pennzoil Company	1983	66	0	0	0	0	0	0	0	0	0	0	0	0
4709500523	Gedco Oil & Gas Joint Venture	1995													
4709500523	Triad Resources, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500523	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500523	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

Revised 6-07

1) I	Date:	September 19, 2013	
2) (Operator	's Well Number	
E	3.F. Hawkins	s#1(30 ac.)	

3) API Well No.: 47 -

095 0523

mental Protection

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	er(s) to be served:		a) Coal Operator			
(a) Name	Brian E. and Barbara J. C	ourtney V	Name			
Address	P.O. Box 1		Address			
4.37	North Georgetown, Ohio	14665		/\ D	1	
(b) Name				er(s) with Dec	claration	
Address	-		_ Name	N/A		
	-		_ Address			
(c) Name			Name			
Address			Address			
6) Inspector	Joe Taylor		(c) Coal Lass	ee with Decla	ration	
Address	497 Claylick Road	/	Name	N/A	lation	
Address	Ripley, WV 25271	0/-	- Address	N/A		
Talanhana	(304) 380-7469		_ Address			
Telephone	(304) 300-7409		_			and the second s
well it (2) The pl The reason y However, yo Take notice accompanyir Protection, y the Applicat	pplication to Plug and A s and the plugging work lat (surveyor's map) show you received these documen u are not required to take an that under Chapter 22-6 of the documents for a permit to with respect to the well at the ion, and the plat have been mstances) on or before the design of the same transfer of the same transfer or the same transfer	order; and ving the well location ts is that you have right y action at all. the West Virginia Code to plug and abandon a vellocation described on a mailed by registered	on on Form WW-6. this regarding the applicate the the undersigned well of the with the Chief of the the attached Application or certified mail or deliv	ion which are sumple perator proposes to Office of Oil and G and depicted on the	marized in the instruction file or has filed this has, West Virginia De te attached Form WV	Notice and Application and spartment of Environmental W-6. Copies of this Notice,
		Well Operator	Triad Hunter LLC	. (
		By:	Rocky Roberts	tun	Chry	
		Its:	Senior VP Appalachian	Operations	'	
		Address	125 Putnam Street			
		riddress	Marietta, Ohio 45750			
		Telephone	(740)374-2940			
Subscribed and s	sworn before me this	Juth	THE SQUARE STORY OF THE STORY O	Notar	Public NUTARY	HR. TEBAY Y PUBLIC RE STATE OF THIS
Oil and Gas Priva			(v)	LTE OF OX	/ My Gornithi	and Gas
regulatory duties.	nd Gas processes your Your personal inform ded to comply with st riately secure your pe se contact DEP's Chief	nation may be disc	closed to other State	, address and p e agencies or th	ird parties in th	s a part of our 12

WW-9 Rev. 5/08

	Page 1	of 2	
API Number 47 -	. 095	- 0523	
Operator's Well N	O. B.F. Ha	wkins # 1 (30 ac.)	

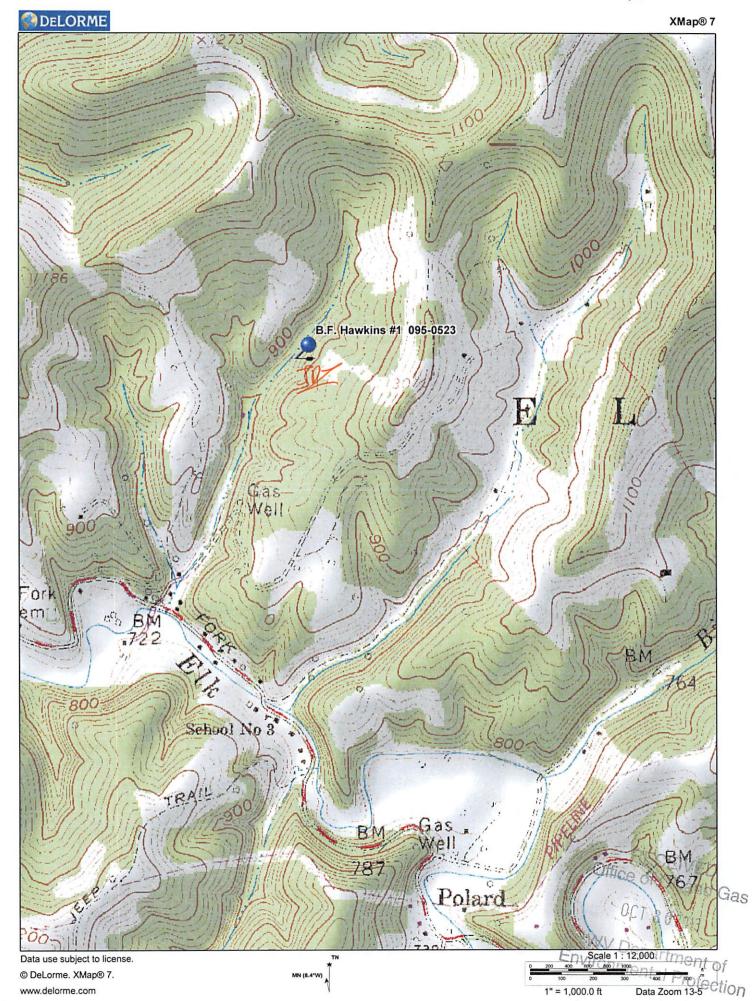
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name_Triad Hunter LLC	OP Code
Watershed_Elk Fork	Quadrangle Porters Falls
Elevation 846' (GPS 847') County Tyler	District_Ellsworth
Description of anticipated Pit Waste: saltwater, oil, gel,	
Will a synthetic liner be used in the pit? yes 20 MIC	
Reuse (at API NumberOff Site Dispposal (Supply form W	W-9 for disposal location)
Proposed Work For Which Pit Will Be Used: Drilling Workover Other (Explain	Swabbing X Plugging
on August 1, 2005, by the Office of Oil and Gas of the West V provisions of the permit are enforceable by law. Violations of law or regulation can lead to enforcement action. I certify under penalty of law that I have personall application form and all attachments thereto and that, base	
auth.	
Subscribed and sworn before me this 24th day of Subscribed and sworn before me this 24th day of Subscribed Architecture and Subscribed Archite	Notory Public In and For The State of Ohio My Commission Expires 2-29-16

95005236

	LEGEND	
Property Boundary	Diversion (1:11111111111111111111111111111111111	
Road = = = = = = = = = =	Spring	
Existing Fence — X — X — X —	Wet Spot	
Planned Fence / / /	Drain Pipe with size in inches	
Stream	Waterway 😝 🥽	\leftrightarrow \longleftrightarrow
Open Ditch	> Cross Drain	
Rock 635655	Artificial Filter Strip	CXXXXXXXXXXX
North N	Pit: cut walls	me
Buildings	Pit: compacted fill walls Area for Land Application of Pit Wa	TTTC.
Water wells Drill site		
Dim site		
On	e +/- Preventation pH 5	.5
Proposed Revegetation Treatment. Acres Disturbed	rrevegetation pri	
Lime Two (2) Tons/acre or to correct to	_{o pH} _6.5	
Fertilizer (10-20-20 or equivalent) 600	lbs/acre (500 lbs minimum)	
00 100 halos / acro		
Muich10	ons/acre	
	Seed Mixtures	
Area I	Area II Seed Type	lbs/acre
Seed Type Ibs/acre Orchard Grass 30%	Orchard Grass	30%
Rye (Annual & BT) 35%	Rye (Annual & BT)	35%
Timothy (Climax) 25%	Timothy (Climax)	25%
Clover (Medium Red) 10%	Clover (Medium Red)	10%
Attach: Drawing(s) of road, location,pit and proposed area for land	dapplication.	
Photocopied section of involved 7.5' topographic sheet.		
Plan Approved by:		
Comments:		
		BECEIVED
		Office of Oil and Gas
Title: Inspect	Date: 10-2-13	
Field Reviewed? (> Yes () No	OCT 3 0 2013
		WV Department of
		WV Department Environmental Protection
		Elivilor





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{API:} 47-095-0523	WELL NO.:	1
FARM NAME: B.F. Hawkins		
RESPONSIBLE PARTY NAME: Triad Hunter, LLC		
COUNTY: Tyler	DISTRICT: Ell	sworth
QUADRANGLE: Porters Falls		
SURFACE OWNER: Brian and Barbara Courtney		
ROYALTY OWNER: 5. Austin Smith 40. Burke Morris Trust et al		
UTM GPS NORTHING: 4376513.0923722		
UTM GPS EASTING: 512573.56434508 GPS ELEVATION: 847'		
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential		
Real-7	Time Differential st Processed Differential X	BECEIVED
Rea	al-Time Differential	RECEIVED Office of Oil and Gas
4. Letter size copy of the I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and	topography map showing the wis data is correct to the best of my required by law and the regulation	rell location. OCT 3 0 2013 rell knowledge and ons issued and Department of Environmental Protection 4/15/2013
Signature /	Title	Date